

Table S3. Summary statistics for natural gas - Arizona, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	1	0	0	NA
Gas Wells	6	1 6	3	3	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	106	95	47	56	46
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	106	95	47	56	46
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	106	95	47	56	46
NGPL Production	0	0	0	0	0
Total Dry Production	106	95	47	56	46
Supply (million cubic feet)					
Dry Production	106	95	47	56	46
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	3,762	3,659	3,854	3,244	4,562
Interstate Receipts	1,357,385	1,401,513	1,346,287	1,305,505	1,360,951
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-2,926	-3,418	7,413	r-19,648	-40,816
Total Supply	1,358,327	1,401,848	1,357,601	R <b>1,289,157</b>	1,324,744

See footnotes at end of table.

Table S3. Summary statistics for natural gas - Arizona, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	306,715	351,263	360,576	r321,428	384,785
Deliveries at U.S. Borders	<del>-</del>		······		<del>-</del>
Exports	64,692	95,867	123,031	r121,805	115,237
Intransit Deliveries	0	0	0	R <b>6</b>	17,452
Interstate Deliveries	986,920	954,718	873,994	845,918	807,270
Additions to Storage	·				
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,358,327	1,401,848	1,357,601	R <b>1,289,157</b>	1,324,744
Consumption (million cubic feet)					
Lease Fuel	10	E5	E3	E4	E4
Pipeline and Distribution Use	13,484	15,228	13,708	12,646	12,338
Plant Fuel	13,131	0	0	0	0
Delivered to Consumers					
Residential	32,397	34,516	35,120	32,821	35,125
Commercial	30,456	30,536	34,010	31,212	31,812
Industrial	22,489	20,402	19,765	19,250	19,169
Vehicle Fuel	2,181	2,207	2,471	R1.542	1,688
Electric Power	205,697	248,369	255,498	R223,952	284,651
Total Delivered to Consumers	293,221	336,030	346,864	R <b>308,777</b>	372,444
Total Consumption	306,715	351,263	360,576	R <b>321,428</b>	384,785
Delivered for the Account of Others					
(million cubic feet)					
Residential	2	2	2	2	2
Commercial	4,743	4,992	8,396	5,912	5,811
Industrial	19,612	17,185	16,628	16,584	16,411
Number of Consumers					
Residential	1,186,794	1,200,773	1,215,692	1,234,912	1,252,498
Commercial	56.649	56.793	56,932	57,143	57,504
Industrial	386	400	395	385	382
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	538	538	597	546	553
Industrial	58,262	51,006	50,039	50,001	50,179
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	5.15	3.08	2.76	r3.08	2.38
Citygate	5.20	4.38	4.07	4.36	3.47
Delivered to Consumers					
Residential	17.20	17.04	15.28	15.78	15.35
Commercial	10.34	10.53	8.83	8.97	8.69
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Industrial Electric Power	7.52 5.30	6.78 3.43	5.79 W	0.47 W	3.08

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.